Indiana Solar Energy Working Group

Maximizing Incentives to Promote Sustainable Solar Projects

Presenter:

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Organizational Structure









Services

- Grants and Tax Incentive Acquisition
- Economic Development Funding Opportunities
- Project Financing
- Carbon Credit and Market Development Consulting
- Solar Renewable Energy Credit Aggregation and Brokerage

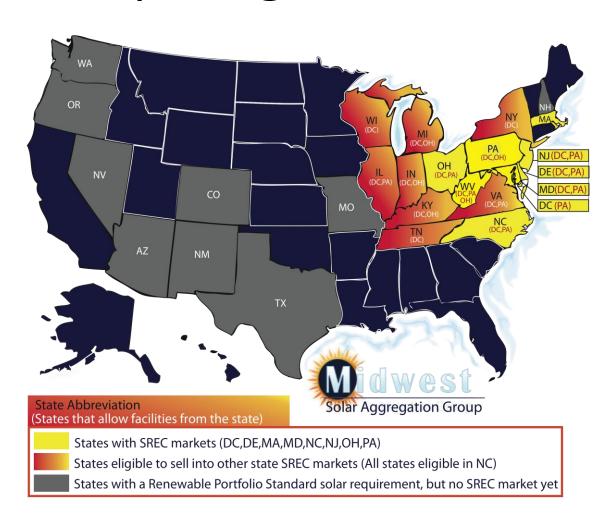


SREC Background

- 1,000kWh = 1 MWh = 1 SREC
- State Renewable Portfolio Standards are Key
- Significant Opportunity for Solar Development
- SREC Prices Vary from State to State
- State Certification is Required
- Value of SRECs Can Be More Valuable than Electricity
- Maintain Control of SRECs



Comparing SREC Markets



What Makes a Viable SREC Market?

- State RPS
- Solar Carve Out
- Solar Alternative
 Compliance Payment
- Ohio Example

| Energy Year | Projected SREC Required | % RPS Solar Requiremen t | SACP (\$) |
|-------------|----------------------------|--------------------------------|-----------|
| 2009 | 7,000 | .004 | 450 |
| 2010 | 17,000 | .01 | 400 |
| 2011 | 52,000 | .03 | 400 |
| 2012 | 105,000 | .06 | 350 |
| 2013 | 160,000 | .09 | 350 |
| 2014 | 215,000 | .12 | 300 |
| 2015 | 275,000 | .15 | 300 |
| 2016 | 330,000 | .18 | 250 |
| 2017 | 415,000 | .22 | 250 |
| 2018 | 495,000 | .26 | 200 |
| 2019 | 580,000 | .30 | 200 |
| 2020 | 670,000 | .34 | 150 |
| 2021 | 750,000 | .38 | 150 |
| 2022 | 850,000 | .42 | 100 |
| 2023 | 945,000 | .46 | 100 |
| 2024 | 1,040,00 0 | .50 | 50 |



Getting Started

- Design Your Project
 - Identify Available Incentives
 - Start Process Early
 - Do Your Homework
 - Understand Programmatic Requirements
 - Power Purchase Agreements



Case Study

- 100 KW (DC) Solar PV System
 - Cost \$6,000/KW (DC) before incentives
 - \$600,000 Total Project Cost
- Eligible for USDA REAP (25% of Project Cost)
- Department of Treasury Section 1603 (30% of Project Cost)
- Net Cost = \$270,000
- Annual Electricity Production Estimated at 120 MWh
 - @ \$.07/ kWh =\$8,400 per year or 28 year payback
 - However at \$200 per SREC, total "production based incentive" = \$24,000/year
 - Combined revenue results in \$32,400 per year or 8.3 year payback
 - Additionally, MiSAG can offer one time upfront discounted payments to further reduce capital cost, although it will increase payback



Thank You!

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